

Table 58. Summary Statistics for Natural Gas - Kentucky, 1995-1999

	1995	1996	1997	1998	1999
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	13,311	13,501	13,825	^R 14,381	14,750
Production (million cubic feet)					
Gross Withdrawals From Gas Wells	74.754	04 405	70 F 47	R81,869	76 770
From Oil Wells	,	81,435	79,547	81,869	76,770
From Oil Weils	0	0	0	U	0
Total	74,754	81,435	79,547	^R 81,869	76,770
Repressuring	*	0	0	0	0
Nonhydrocarbon Gases Removed	*	0	0	0	0
Wet After Lease Separation	74,754	81,435	79,547	^R 81,869	76,770
Vented and Flared	*	0	0	0	0
Marketed Production	74,754	81,435	79,547	^R 81,869	76,770
Extraction Loss	2,303	2,385	2,404	2,263	2,287
Total Dry Production	72,451	79,050	77,143	^R 79,606	74,483
Supply (million cubic feet)					
Dry Production	72,451	79,050	77,143	^R 79,606	74,483
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	3,689,277	3,956,093	3,576,553	3,062,969	3,072,091
Withdrawals from Storage					
Underground Storage	65,739	61,968	60,086	53,567	57,859
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	6	45	24	2	3
Balancing Item	-37,282	87,501	4,299	^R -49,635	-56,471
Total Supply	3,790,191	4,184,657	3,718,105	3,146,508	3,147,965

See footnotes at end of table.

Table 58. Summary Statistics for Natural Gas — Kentucky, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)		1	1	I.	1
Consumption	224.046	236,445	227.894	205,065	213,313
Deliveries at State Borders	== .,0 .0	200, 1.10	22.,00.	200,000	2.0,0.0
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,507,584	3,878,714	3,433,137	2,876,176	2,879,517
Additions to Storage	3,507,564	3,070,714	3,433,137	2,070,170	2,079,317
	50.504	00.400	F7 070	05.007	55.404
Underground Storage	58,561	69,498	57,073	65,267	55,134
LNG Storage	0	0	0	0	0
Total Disposition	3,790,191	4,184,657	3,718,105	3,146,508	3,147,965
Consumption (million cubic feet)					
Lease Fuel	1,945	1,744	1,816	1,777	1,615
Pipeline Fuel	25,007	26.490	22.854	15.750	16.632
Plant Fuel	702	682	641	548	641
Delivered to Consumers	. 02	002	0	0.0	0
Residential	66.149	70.232	66.033	55.545	59.220
Commercial	38,610	40,972	38,627	32,464	35,798
Industrial	90,764	94,481	95,724	93,217	93,814
Vehicle Fuel	2	8	5	4	2
Electric Utilities	866	1,836	2,194	5,760	5,590
Total Delivered to Consumers	196,392	207,529	202,583	186,990	194,425
Total Consumption	224,046	236,445	227,894	205,065	213,313
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	4,169	3,773	3,860	4,076	4,315
Industrial	65,659	68,850	77,303	76,644	76,547
Electric Utilities	0	0	0	0	0
Number of Consumers					
Residential	685,481	696,989	713,509	726,960	735,371
Commercial	74,521	76,079	77,693	80,147	80,283
Industrial	1,630	1,633	1,698	1,864	1,813
Average Annual Consumption per Consume	ar.				
(thousand cubic feet)	žI				
	540	500	407	405	440
Commercial	518	539	497	405	446
Industrial	55,683	57,857	56,375	50,009	51,745
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.64	2.55	2.66	2.39	2.07
Imports					
Exports	_	_	_	_	_
Pipeline Fuel	1.83	2.63	2.51	2.45	2.11
City Gate	2.80	3.41	3.83	3.23	3.27
Delivered to Consumers					
Residential	5.05	5.54	6.37	6.03	5.72
Commercial	4.60	5.09	5.79	5.43	5.14
Industrial	3.26	3.87	4.19	4.00	3.32
Vehicle Fuel	5.10	5.54	6.68	6.75	6.68
Electric Utilities	3.01	3.49	3.45	3.40	3.49
. ,	3.0.	00	00	00	00

R = Revised data.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-66, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form EIA-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

^{— =} Not applicable.
* = Volume is less than 500,000 cubic feet.